

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
1 April 2004 (01.04.2004)

PCT

(10) International Publication Number
WO 2004/027204 A3

(51) International Patent Classification⁷: **E21B 29/00**

(21) International Application Number:
PCT/US2003/029858

(22) International Filing Date:
22 September 2003 (22.09.2003)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/412,487 20 September 2002 (20.09.2002) US

(71) Applicant (for all designated States except US): **ENVENTURE GLOBAL TECHNOLOGY [US/US]; 16200 A. Park Row, Houston, TX 77084 (US).**

(72) Inventors; and

(75) Inventors/Applicants (for US only): **WATSON, Brock,**

Wayne [US/US]; 2535 Marsh Lane #1004, Carrollton, TX 75006 (US). **BRISCO, David, Paul [US/US]; 405 Westridge Drive, Duncan, OK 73533 (US). FLIPPOV, Andrei, Gregory [US/NL]; Backershagenlaan 34A, 2243 AD Wassenaar (NL).**

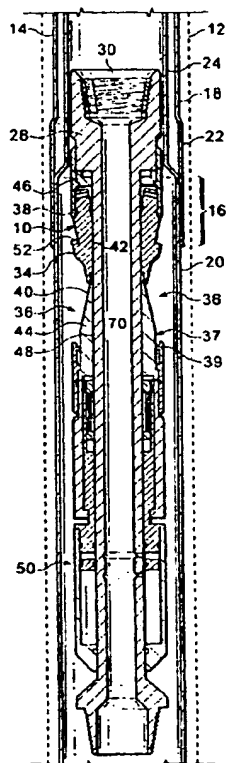
(74) Agents: **MATTINGLY, Todd et al.; Haynes & Boone, LLP, Suite 4300, 1000 Louisiana Street, Houston, TX 77002-5012 (US).**

(81) Designated States (*national*): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SK, SL, TJ, TM, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZW.

(84) Designated States (*regional*): ARIPO patent (GI, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW). Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM).

[Continued on next page]

(54) Title: **CUTTER FOR WELLBORE CASING**



(57) Abstract: A cutter (10) for a wellbore casing (20) is provided that includes a rotatable tubular support (28), at least one cutter blade (34) supported on the rotatable tubular support, having a retracted position for insertion into the wellbore casing and having an expanded position for cutting engagement with the wellbore casing, and an actuator (50) for moving the cutter blade from the retracted position to the expanded position for cutting engagement with the wellbore casing.

WO 2004/027204 A3

BEST AVAILABLE COPY



European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO, SI, SK, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NI, SN, TD, TG).

— *before the expiration of the time limit for amending the claims and to be republished in the event of receipt of amendments*

Declaration under Rule 4.17:

— *of inventorship (Rule 4.17(iv)) for US only*

(88) Date of publication of the international search report:
26 August 2004

Published:

— *with international search report*

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US03/29858

A. CLASSIFICATION OF SUBJECT MATTER

IPC(7) : E21B 29/00

US CL : 166/298, 55.8, 361

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 166/298, 55.8, 361, 297, 55.6, 55.2; 175/267, 286, 258, 406

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)
WEST

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 5,150,755 A (Cassel et al) 29 September 1992, Figs 2-4, col. 4, line 19-col. 6, line 41.	1, 2, 10, 12-14, 16, 17
X	US 4,938,291 A (Lynde et al.), 3 July 1990, Figs 1, 2, col. 4, line 41-col. 5, line 42.	1, 2, 10, 12-14, 16, 17
X	US 5,242,017 A (Hailey) 7 September 1993, Fig. 1, col 2, line 55-col. 3, line 28.	1, 2, 10, 12-14, 16, 17
X,E	US 6,679,328 B2 (Davis et al) 20 January 2004, Figs 1, 2, 5, 8, 9, col. 3, line 33-col. 7, line 5.	1-18

☐ Further documents are listed in the continuation of Box C.

☐ See patent family annex.

* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"B" earlier application or patent published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"Z" document member of the same patent family

Date of the actual completion of the international search

01 March 2004 (01.03.2004)

Date of mailing of the international search report

30 JUN 2004

Name and mailing address of the ISA/US

Mail Stop PCT, Attn: ISA/US
Commissioner for Patents
P.O. Box 1450
Alexandria, Virginia 22313-1450
Facsimile No. (703)305-3230

Authorized officer

Frank S Tsay

Telephone No. (703)308-2168

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
1 April 2004 (01.04.2004)

PCT

(10) International Publication Number
WO 2004/027204 A3

(51) International Patent Classification⁷: E21B 29/00

(21) International Application Number:
PCT/US2003/029858

(22) International Filing Date:
22 September 2003 (22.09.2003)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/412,487 20 September 2002 (20.09.2002) US

(71) Applicant (for all designated States except US): ENVEN-
TURE GLOBAL TECHNOLOGY [US/US]; 16200 A.
Park Row, Houston, TX 77084 (US).

(72) Inventors; and

(75) Inventors/Applicants (for US only): WATSON, Brock,

Wayne [US/US]; 2535 Marsh Lane #1004, Carrollton,
TX 75006 (US). BRISCO, David, Paul [US/US]; 405
Westridge Drive, Duncan, OK 73533 (US). FILIPPOV,
Andrei, Gregory [US/NL]; Backershagenlaan 34A, 2243
AD Wassenaar (NL).

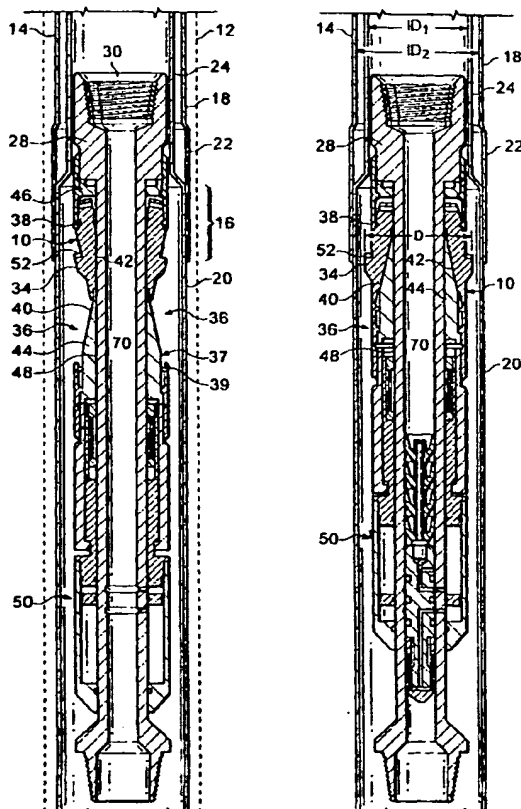
(74) Agents: MATTINGLY, Todd et al.; Haynes & Boone,
LLP, Suite 3100, 901 Main Street, Dallas, TX 75202-3789
(US).

(81) Designated States (national): AE, AG, AL, AM, AT, AU,
AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU,
CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH,
GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC,
LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW,
MX, MZ, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SK, SL,
TJ, TM, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZW.

(84) Designated States (regional): ARIPO patent (GH, GM,
KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW),
Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM),

[Continued on next page]

(54) Title: CUTTER FOR WELLBORE CASING



(57) Abstract: A cutter (10) for a wellbore casing (20) is provided that includes a rotatable tubular support (28), at least one cutter blade (34) supported on the rotatable tubular support, having a retracted position for insertion into the wellbore casing and having an expanded position for cutting engagement with the wellbore casing, and an actuator (50) for moving the cutter blade from the retracted position to the expanded position for cutting engagement with the wellbore casing.

WO 2004/027204 A3



European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO, SE, SI, SK, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

— with amended claims

(88) Date of publication of the international search report:

26 August 2004

Declaration under Rule 4.17:

— of inventorship (Rule 4.17(iv)) for US only

Date of publication of the amended claims: 14 October 2004

Published:

— with international search report

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

AMENDED CLAIMS

[received by the International Bureau on 25 August 2004 (25.08.04);
original claims 11-12, 17-18 amended; claims 19-43 added
remaining claims unchanged (8 pages)]

position to the expanded position further comprises means for selectively activating the actuator to move the cutter blades from the retracted position to the expanded position for cutting engagement with the wellbore casing and from the expanded position to the retracted position.

8. The cutter tool of claim 7, wherein the actuator comprises a hydraulic cylinder attached to the tubular support and coupled to the expander device, the hydraulic cylinder having an opening chamber for moving the cone in an axial direction for expanding the cutter blades and having a closing cylinder for moving the expander cone in an opposite axial direction for retracting the cutter blade and wherein the activation device comprises a first activation dart seatable in the tubular support for directing fluidic material into the opening chamber of the hydraulic cylinder and a second activation dart seatable in the tubular support for directing fluidic material into the closing chamber of the hydraulic cylinder.

9. The cutter tool of claim 4, wherein the expander cone has a plurality of first cam arms each providing one of the plurality of ramp surfaces and slidingly engaged with a separate one of the plurality of cutter blades and further comprising a second cone having a plurality of cam second arms each having a second ramp surface and interleaved with the first cam arms and a plurality of dummy blades interleaved with the plurality of cutter blades and in sliding engagement with the second ramp surfaces provided on the second cam arms, the dummy blades expandable and retractable with the cutter blades and having insufficient thickness to contact the wellbore casing when expanded.

10. The cutter tool of claim 1, wherein the cutter blade further comprises a cutting tip secured to the cutter blade projecting radially outward when the cutter blade is in the expanded position for cutting engagement between the cutting tip and the wellbore casing.

11. A casing cutting tool, comprising:

- an upper tubular support member;

- an upper cam assembly comprising:

- a tubular base; and

- a plurality of cam arms extending from the tubular base in a downward longitudinal direction, each cam arm defining an inclined surface;

- a plurality of upper cutting segments interleaved with the cam arms of the upper cam assembly and pivotally coupled to the upper tubular support member;

- a lower tubular support member;

- a lower cam assembly comprising:

- a tubular base; and

- a plurality of cam arms extending from the tubular base in an upward longitudinal

direction, each cam arm defining an inclined surface that mates with the inclined surface of a corresponding one of the upper cutter blade segments; wherein the cam arms of the upper cam assembly are interleaved with and overlap the cam arms of the lower cam assembly; and a plurality of lower non-cutting segments interleaved with cam arms of the lower cam assembly and the upper cutting segments, each lower non-cutting segment pivotally coupled to the lower tubular support member and mating with the inclined surface of a corresponding one of the cam arms of the upper cam assembly.

12. (Amended) A method for cutting a wellbore casing comprising :
- providing a plurality of cutter blades supported on a rotatable tubular support;
 - placing the plurality of cutter blades in a retracted position;
 - inserting the tubular support into the wellbore casing with the cutter blades supported in the retracted position;
 - actuating the cutter blades in the wellbore to expand into a cutting position to engage with the wellbore casing; and
 - rotating the tubular support with the cutter blades supported thereon so that the wellbore casing is cut by the rotating cutter blades.
13. A method of radially expanding cutter blades for cutting a wellbore casing in a wellbore, comprising:
- supporting the expandable tubular member using a tubular support member and an expandable cutter tool;
 - injecting a fluidic material into the tubular support member;
 - actuating the expandable cutter tool radially outwardly relative to the wellbore casing and into cutting engagement with the wellbore casing using the injected fluidic material.
14. The method of claim 13, further comprising:
- rotating the expandable cutter tool in cutting engagement with the wellbore casing when the expandable cutter tool is expanded radially outwardly relative to the wellbore casing.
15. The method of claim 14, further comprising:
- continuing to rotate the expandable cutter tool in cutting engagement with the wellbore casing until an upper portion of the wellbore casing is severed from the wellbore

casing;
maintaining the expandable cutter tool in the radially expanded position after the
upper portion of the wellbore casing is severed; and
raising the expandable cutter tool with the severed casing portion supported
thereon out of the wellbore.

16. The method of claim 13, wherein actuating the expandable cutter tool radially outwardly relative to the wellbore casing and into cutting engagement with the wellbore casing using the injected fluidic material, further comprises:

directing the fluidic material from within a portion of the tubular support member to an actuator cylinder to cause the cutting tool to slide axially on ramp surfaces so that cutting blades are moved radially outwardly.

17. The method of claim 13, wherein actuating the expandable cutter tool radially outwardly relative to the wellbore casing and into cutting engagement with the wellbore casing, wherein the tubular support member comprises:

an upper tubular support member and a lower tubular support member; and
wherein actuating the expandable cutter tool comprises displacing the upper tubular support member relative to the lower tubular support member.

18. The method of claim 17, wherein the expandable cutting tool comprises:

an upper cam assembly comprising:
a tubular base; and
a plurality of cam arms extending from the tubular base in a downward longitudinal direction, each cam arm defining an inclined surface;
a plurality of upper cutting blade segments interleaved with the cam arms of the upper cam assembly and pivotally coupled to the upper tubular support member;
a lower cam assembly comprising:
a tubular base; and
a plurality of cam arms extending from the tubular base in an upward longitudinal direction, each cam arm defining an inclined surface that mates with the inclined surface of a corresponding one of the upper cutter blade segments;
wherein the cam arms of the upper cam assembly are interleaved with and overlap the cam arms of the lower cam assembly; and
a plurality of lower dummy segments interleaved with cam arms of the lower cam

assembly and the upper cutting blade segments, each lower dummy segment pivotally coupled to the lower tubular support member and mating with the inclined surface of a corresponding one of the cam arms of the upper cam assembly.

19. A cutter tool for a tubular member, comprising:
- a rotatable tubular support;
 - at least one cutter blade supported on the rotatable tubular support, having a retracted position for insertion into the tubular member and having an expanded position for cutting engagement with the tubular member; and
 - an actuator means for moving the cutter blade from the retracted position to the expanded position for cutting engagement with the tubular member.
20. The cutter tool of claim 19, further comprising an expander device means coupled to the actuator means for displacing the cutter blade outwardly; and wherein the cutter blade is pivotably mounted on the expander device means.
21. The cutter tool of claim 20, wherein the cutter blade includes an interior sliding surface and the expander device means includes a ramp surface moveable by the actuator means along the tubular support in sliding engagement with the interior sliding surface of the cutter blade to pivot the cutter blade between the retracted position and the expanded position.
22. The cutter tool of claim 21, wherein the at least one cutter blade includes a plurality of cutter blades each pivotably mounted on the expander device means and each having an interior sliding surface and wherein the expander device means comprises an expander cone means supported on a mandrel portion of the tubular support and having a plurality of ramp surfaces slidably engaged with each interior sliding surface of the plurality of cutter blades.
23. The cutter tool of claim 22, wherein the actuator means for moving the cutter device from the retracted position to the expanded position further comprises an activation device means for selectively activating the actuator means to move the cutter blade from the retracted position to the expanded position for cutting engagement with the tubular member.
24. The cutter tool of claim 23, wherein the actuator means comprises a hydraulic cylinder attached to the tubular support and coupled to the expander device means and wherein the activation device means comprises an activation means in the tubular support for directing fluidic material into the hydraulic

cylinder to cause relative sliding movement of the expander cone on the mandrel portion of the tubular support.

25. The cutter tool of claim 22, wherein the actuator means for moving the cutter device from the retracted position to the expanded position further comprises means for selectively activating the actuator to move the cutter blades from the retracted position to the expanded position for cutting engagement with the tubular member and from the expanded position to the retracted position.

26. The cutter tool of claim 25, wherein the actuator means comprises a hydraulic cylinder attached to the tubular support and coupled to the expander device means, the hydraulic cylinder having an opening chamber for moving the cone in an axial direction for expanding the cutter blades and having a closing cylinder for moving the expander cone in an opposite axial direction for retracting the cutter blade and wherein the activation device means comprises a first activation means seatable in the tubular support for directing fluidic material into the opening chamber of the hydraulic cylinder and a second activation means seatable in the tubular support for directing fluidic material into the closing chamber of the hydraulic cylinder.

27. The cutter tool of claim 22, wherein the expander cone has a plurality of first cam arms each providing one of the plurality of ramp surfaces and slidingly engaged with a separate one of the plurality of cutter blades and further comprising a second cone having a plurality of cam second arms each having a second ramp surface and interleaved with the first cam arms and a plurality of dummy blades interleaved with the plurality of cutter blades and in sliding engagement with the second ramp surfaces provided on the second cam arms, the dummy blades expandable and retractable with the cutter blades and having insufficient thickness to contact the tubular member when expanded.

28. The cutter tool of claim 19, wherein the cutter blade further comprises a cutting tip secured to the cutter blade projecting radially outward when the cutter blade is in the expanded position for cutting engagement between the cutting tip and the tubular member.

29. A system for cutting a tubular member comprising :

means for providing a plurality of cutter blades supported on a rotatable tubular support;

means for placing the plurality of cutter blades in a retracted position;

means for inserting the tubular support into the tubular member with the cutter blades supported in the retracted position;

means for actuating the cutter blades in the tubular member to expand into a cutting position to engage with the tubular member, and

means for rotating the tubular support with the cutter blades supported thereon so that the tubular member is cut by the rotating cutter blades.

30. A system for radially expanding cutter blades for cutting a tubular member in a preexisting structure, comprising:

means for supporting the expandable tubular member using a tubular support member and an expandable cutter tool;

means for injecting a fluidic material into the tubular support member; and

means for actuating the expandable cutter tool radially outwardly relative to the tubular member and into cutting engagement with the tubular member using the injected fluidic material.

31. The system of claim 30, further comprising:

means for rotating the expandable cutter tool in cutting engagement with the tubular member when the expandable cutter tool is expanded radially outwardly relative to the tubular member.

32. The system of claim 31, further comprising:

means for continuing to rotate the expandable cutter tool in cutting engagement with the tubular member until an upper portion of the tubular member is severed from the tubular member;

means for maintaining the expandable cutter tool in the radially expanded position after the upper portion of the tubular member is severed; and

means for raising the expandable cutter tool with the severed tubular member portion supported thereon out of the preexisting structure.

33. The system of claim 30, wherein means for actuating the expandable cutter tool radially outwardly relative to the wellbore casing and into cutting engagement with the wellbore casing using the injected fluidic material, further comprises:

means for directing the fluidic material from within a portion of the tubular support member to an actuator cylinder to cause the cutting tool to slide axially on ramp surfaces so that cutting blades are moved radially outwardly.

34. The system of claim 30, wherein means for actuating the expandable cutter tool radially outwardly relative to the wellbore casing and into cutting engagement with the wellbore casing, wherein the tubular support member comprises:

an upper tubular support member and a lower tubular support member; and
wherein actuating the expandable cutter tool comprises means for displacing the upper tubular support member relative to the lower tubular support member.

35. A cutter tool for a tubular member, comprising:

a rotatable tubular support;
a plurality of cutting elements supported on the rotatable tubular support, having a retracted position for insertion into the tubular member and having an expanded position for cutting engagement with the wellbore casing;
a plurality of non-cutting elements supported on the rotatable tubular support, having a retracted position for insertion into the tubular member and having an expanded position;
an actuator for moving the cutting and non-cutting elements from the retracted positions to the expanded positions;
wherein the cutting elements are interleaved with the non-cutting elements; and
wherein, in the retracted positions, the cutting elements and the non-cutting elements are positioned away from one another in an axial direction; and
wherein in the expanded positions, the cutting elements and the non-cutting elements are brought together in the axial direction.

36. A method of cutting a tubular member, comprising:

interleaving a plurality of cutting elements with a plurality of non-cutting elements;
positioning the cutting elements and non-cutting elements within the tubular member;
rotating and translating the cutting elements and the non-cutting elements until the cutting elements engage the tubular member; and
rotating the cutting elements relative to the tubular member to cut the tubular member.

37. The method of claim 36, further comprising:

rotating and translating the cutting elements and the non-cutting elements after cutting the tubular member.

38. The method of claim 36, wherein positioning the cutting elements and non-cutting elements within the tubular member comprises:

spacing apart the cutting elements from the non-cutting elements in an axial direction.

39. The method of claim 36, wherein rotating and translating the cutting elements and the non-

cutting elements until the cutting elements engage the tubular member comprises:

moving the cutting elements towards the non-cutting elements in an axial direction; and
displacing the cutting elements and the non-cutting elements outwardly in a radial direction.

40. A system for cutting a tubular member, comprising:
means for interleaving a plurality of cutting elements with a plurality of non-cutting elements;
means for positioning the cutting elements and non-cutting elements within the tubular member;
means for rotating and translating the cutting elements and the non-cutting elements until the cutting elements engage the tubular member; and
means for rotating the cutting elements relative to the tubular member to cut the tubular member.
41. The system of claim 40, further comprising:
means for rotating and translating the cutting elements and the non-cutting elements after cutting the tubular member.
42. The system of claim 40, wherein means for positioning the cutting elements and non-cutting elements within the tubular member comprises:
spacing apart the cutting elements from the non-cutting elements in an axial direction.
43. The system of claim 40, wherein means for rotating and translating the cutting elements and the non-cutting elements until the cutting elements engage the tubular member comprises:
means for moving the cutting elements towards the non-cutting elements in an axial direction;
and
means for displacing the cutting elements and the non-cutting elements outwardly in a radial direction.

**This Page is Inserted by IFW Indexing and Scanning
Operations and is not part of the Official Record**

BEST AVAILABLE IMAGES

Defective images within this document are accurate representations of the original documents submitted by the applicant.

Defects in the images include but are not limited to the items checked:

- ☒ **BLACK BORDERS**
- ☐ **IMAGE CUT OFF AT TOP, BOTTOM OR SIDES**
- ☐ **FADED TEXT OR DRAWING**
- ☐ **BLURRED OR ILLEGIBLE TEXT OR DRAWING**
- ☐ **SKEWED/SLANTED IMAGES**
- ☐ **COLOR OR BLACK AND WHITE PHOTOGRAPHS**
- ☐ **GRAY SCALE DOCUMENTS**
- ☐ **LINES OR MARKS ON ORIGINAL DOCUMENT**
- ☐ **REFERENCE(S) OR EXHIBIT(S) SUBMITTED ARE POOR QUALITY**
- ☐ **OTHER:** _____

IMAGES ARE BEST AVAILABLE COPY.

As rescanning these documents will not correct the image problems checked, please do not report these problems to the IFW Image Problem Mailbox.